

Contract Entity: Boston Gas Company d/b/a KeySpan Energy Delivery New England
Contract Number: FLS129
Term: 3/1/00 – 10/31/08
MDQ: n/a
ACQ: Up to 3,500,000 MMBtus
Trucks: n/a

Annual Demand Charge:

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Commodity Rate Calculation:

- Lynn and Salem: The Gas Commodity Charge per unit shall be equal to % of the average of the __, plus \$ per MMBtu, escalated annually with GDPPI
- Commercial Point: The Gas Commodity Charge per unit shall be equal to % of the average __ plus the avoided liquefaction cost, minus s \$ per MMBtu.

Contract Entity: Boston Gas Company d/b/a KeySpan Energy Delivery New England
Contract Number: FLS142
Term: 11/1/02 – 3/31/04
MDQ: 27,000 MMBtus
ACQ: 1,000,000 MMBtus with monthly maximum quantities:

- Up to 150,000 MMBtus in November
- Up to 250,000 MMBtus in December
- Up to 300,000 MMBtus in January
- Up to 250,000 MMBtus in February
- Up to 150,000 MMBtus in March

Trucks: 30/day

Annual Demand Charge:

- \$@ \$ /month during the months of November through and including March

Commodity Rate Calculation:

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Contract Entity: Colonial Gas Company d/b/a KeySpan Energy Delivery New England
Contract Number: FCS061
Term: 11/1/03 – 10/31/04
MDQ: 15,000 MMBtus
ACQ: 3,335,000

- Total Winter (November –March) Liquid Quantity: 500,000 MMBtus

Trucks: 15/day

Annual Demand Charge:

- \$ - which will be billed in twelve equal monthly payments of \$

Commodity Rate Calculation:

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Contract Entity: Essex Gas Company d/b/a KeySpan Energy Delivery New England

Contract Number: FCS027

Term: 11/1/96 – 10/31/06

MDQ: 6,000 MMBtus

ACQ: 906,000 MMBtus

Trucks: 6/day

Annual Demand Charge:

- The Unit Call Payment is equal to multiplied by the ratio of the average of the PPI for the most recent year ended October 31 to the average of the PPI for the year ended October 31, 1995.

Commodity Rate Calculation:

- The Gas Commodity Charge shall be equal to the product of \$ multiplied by the arithmetic average of . The monthly posted price shall be equal to the sum of % of and % of .